

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 13, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
SOUTH CHAPITA 24-35
SE/SE, SEC. 35, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0344
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
FEB 23 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

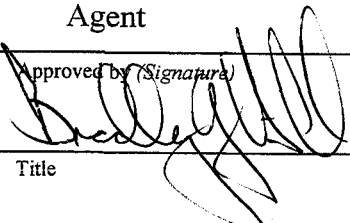
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. SOUTH CHAPITA 24-35
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 586' FSL, 461' FEL <i>646359X SE/SE 39.986779</i> At proposed prod. Zone <i>4427487Y -109.285804</i>		9. API Well No. 43-047-37860
14. Distance in miles and direction from nearest town or post office* 26.16 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 461' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 35, T9S, R23E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8210'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5356.1 FEET GRADED GROUND		13. State UTAH
22. Approximate date work will start* UPON APPROVAL		17. Spacing Unit dedicated to this well 40
23. Estimated duration 45 DAYS		24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed) Ed Trotter	Date February 13, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-02-06
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

FEB 23 2006

**U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

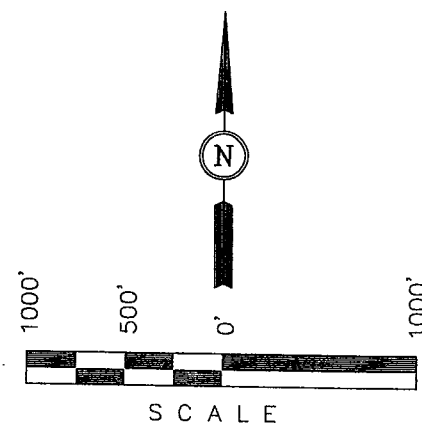
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, S. CHAPITA #24-35, located as shown in the SE 1/4 SE 1/4 of Section 35, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



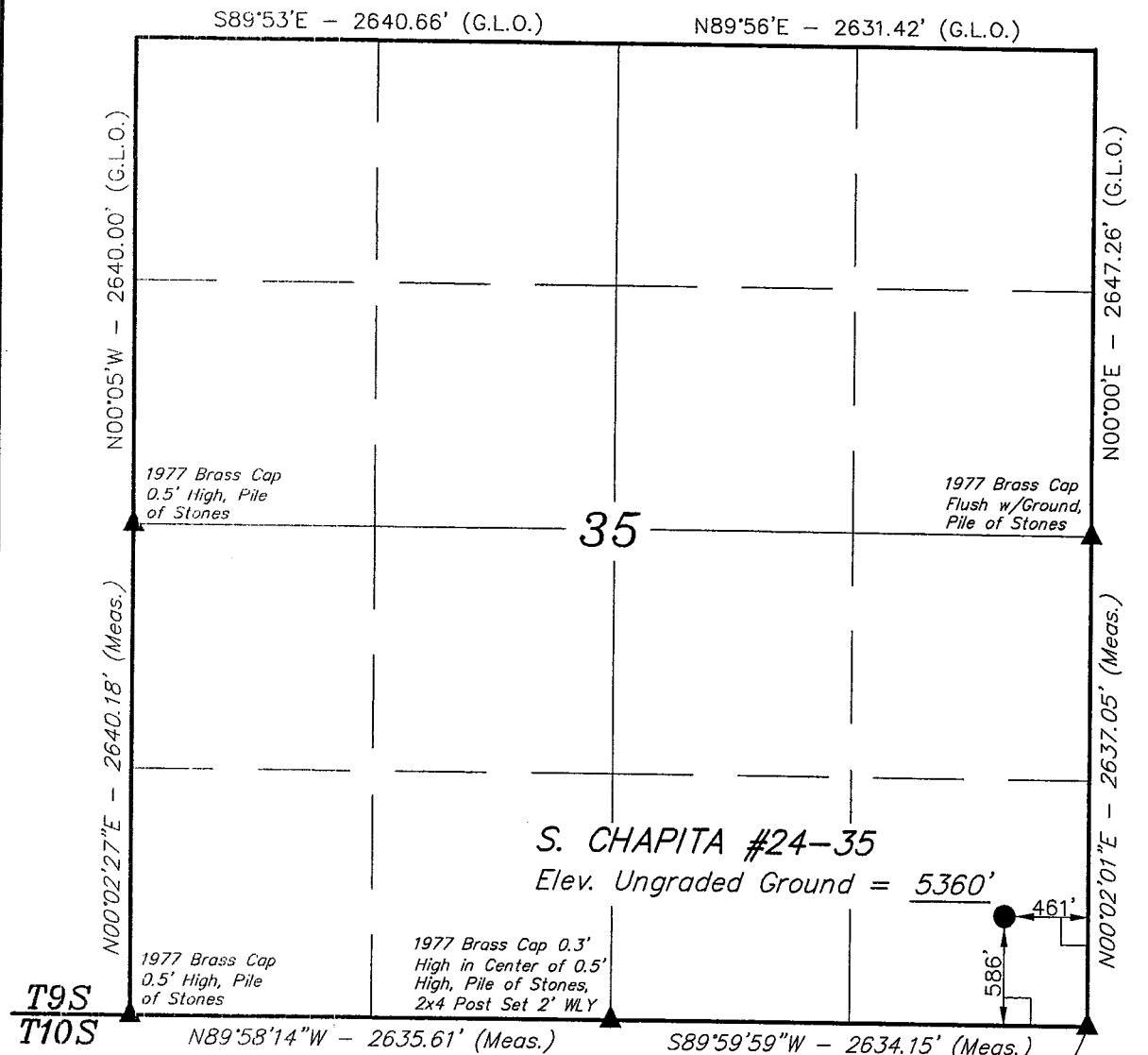
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-28-04	DATE DRAWN: 01-18-05
PARTY G.S. D.L. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°59'12.46" (39.986794)
LONGITUDE = 109°17'11.29" (109.286469)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'12.58" (39.986828)
LONGITUDE = 109°17'08.86" (109.285794)

EIGHT POINT PLAN
SOUTH CHAPITA 24-35
SE/SE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,310'
Wasatch	4,089'
North Horn	5,835'
KMV Price River	5,996'
KMV Price River Middle	6,934'
KMV Price River Lower	7,554'
Sego	8,010'

Estimated TD: 8,210' or 200'± below Sego top

Anticipated BHP: 4,485 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
SOUTH CHAPITA 24-35
SE/SE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
SOUTH CHAPITA 24-35
SE/SE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 100 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 802 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

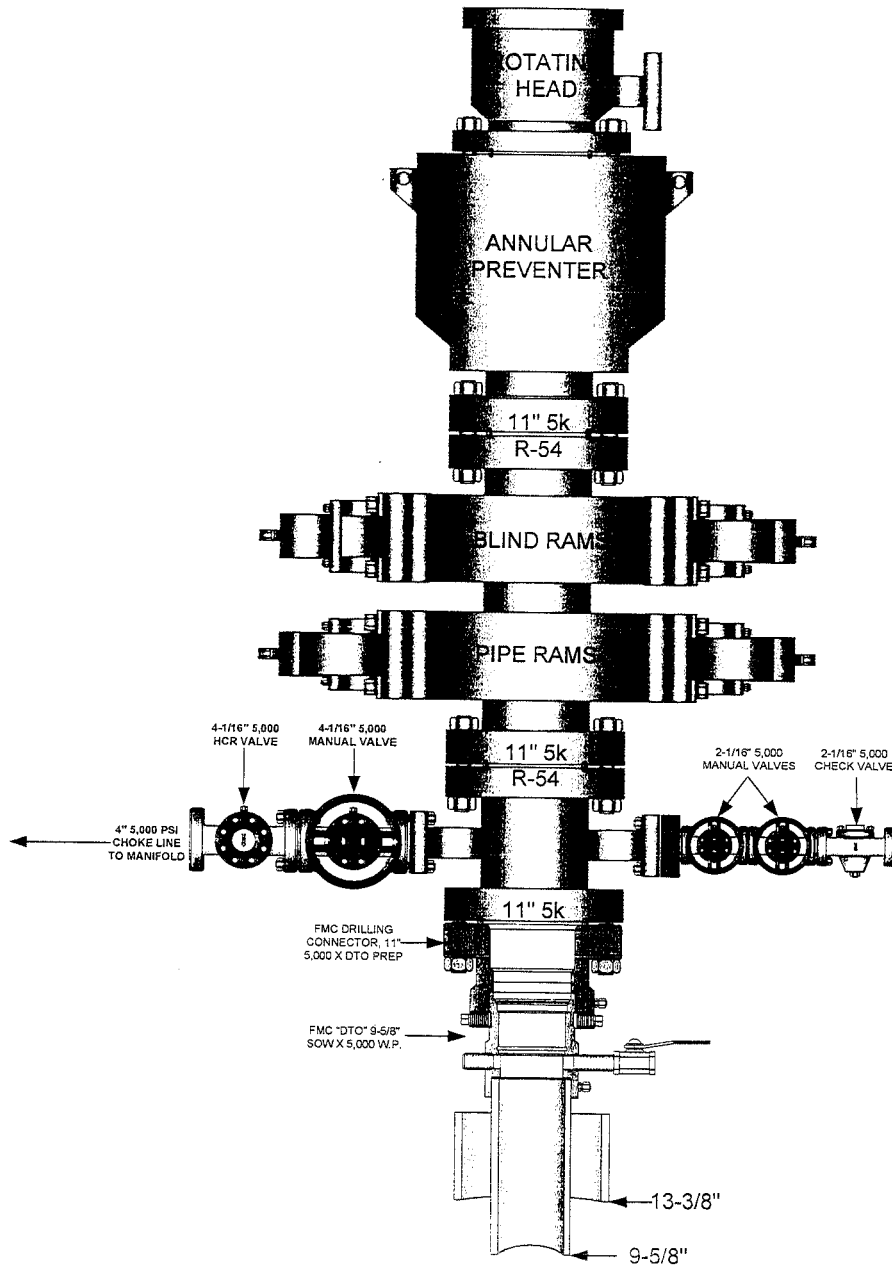
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

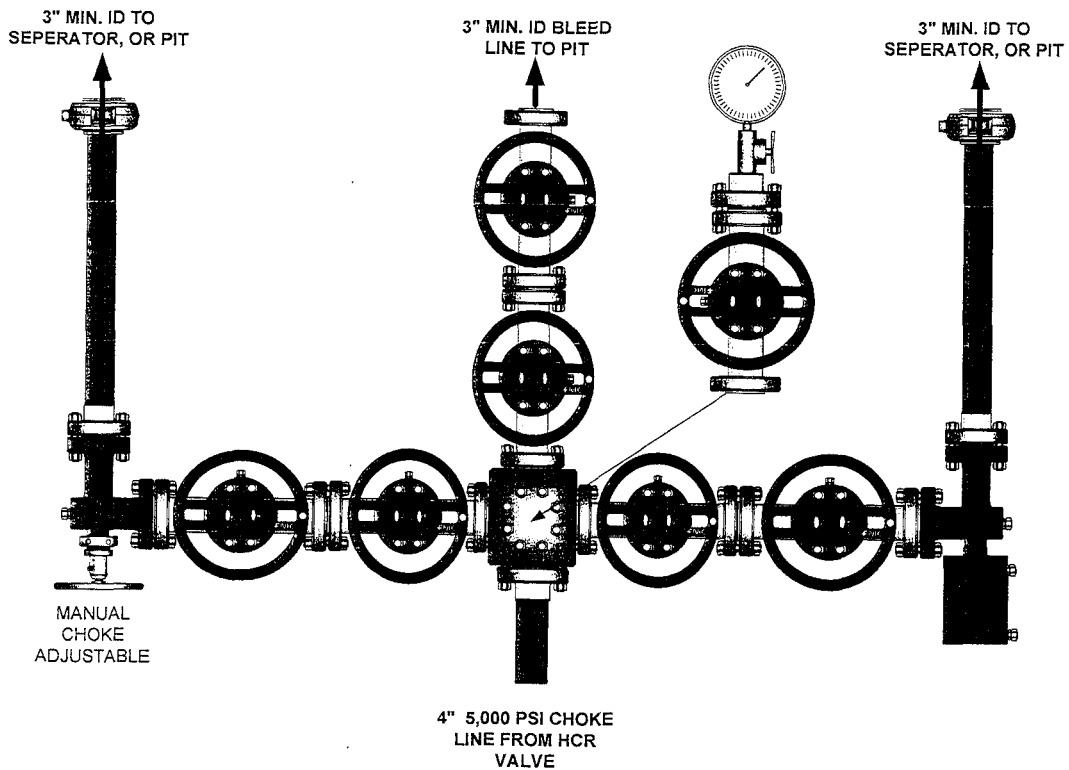
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>South Chapita 24-35</u>
Lease Number:	<u>U-0344</u>
Location:	<u>586' FSL & 461' FEL, SE/SE, Sec. 35,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 26.16 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 40 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A high water crossing will be constructed in the big drainage where the access road passes the South Chapita 11-35 location.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 135' from proposed location to a point in the SE/SE of Section 35, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline is within the lease area, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

Wyoming Big Sage – 3 pounds per acre
Gardner Salt Bush – 3 pounds per acre
Indian Rice Grass – 2 pounds per acre
Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil from Corner #3 to Southwest of Corner #4. The stockpiled location

topsoil will be stored from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

A pond will be constructed 100' South of Corner A.

A high water crossing will be constructed in the big drainage where the access road passes the South Chapita 11-35 location.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **South Chapita 24-35 Well, located in the SE/SE of Section 35, T9S, R23E, Uintah County, Utah; Lease #U-0344;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-13-2006

Date

Phil Smith
Agent

**Request for Exception to Buried Pipeline Requirement
For the South Chapita 24-35
SE/SE, Sec. 35, T9S, R23E
Lease Number U-0344**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .15 acre.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
S. CHAPITA #24-35
SECTION 35, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #915-34 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #9-35 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #11-35 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.45 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #12-35 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS REROUTE TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 40' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.05 MILES.

EOG RESOURCES, INC.

S. CHAPITA #24-35

LOCATED IN UTAH COUNTY, UTAH

SECTION 35, T9S, R23E, S.L.B.&M.

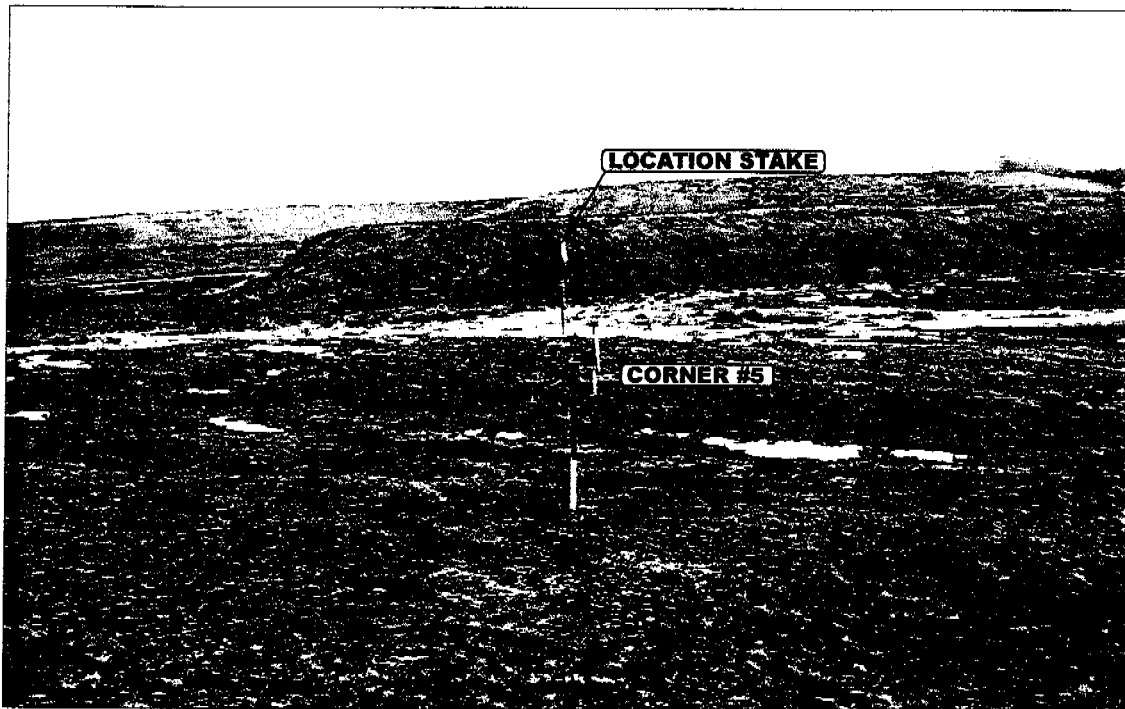


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

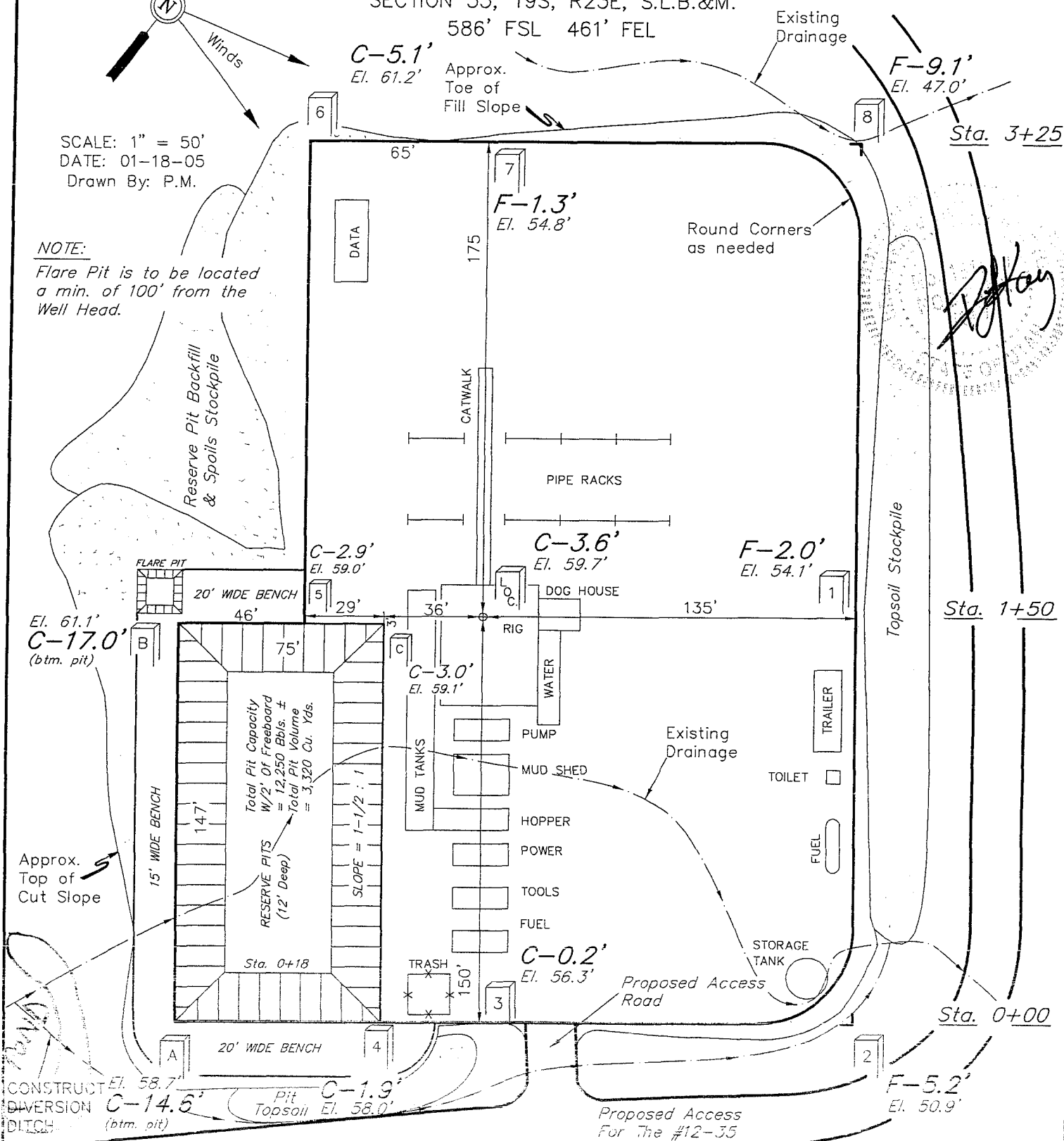
01 04 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S. | DRAWN BY: C.P. | REVISED: 00-00-00

LOCATION LAYOUT FOR
S. CHAPITA #24-35
SECTION 35, T9S, R23E, S.L.B.&M.
586' FSL 461' FEL

Reserve Pit Backfill
& Spoils Stockpile



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5359.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 5356.1'

FIGURE #1

UTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

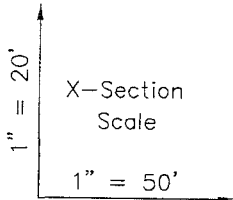
FIGURE #2

TYPICAL CROSS SECTIONS FOR

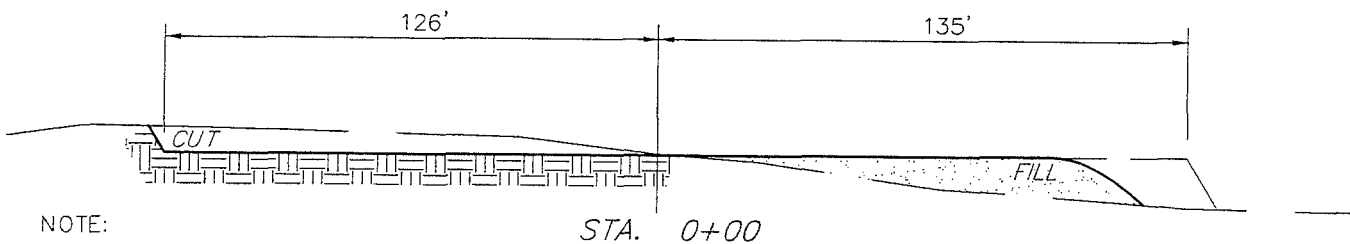
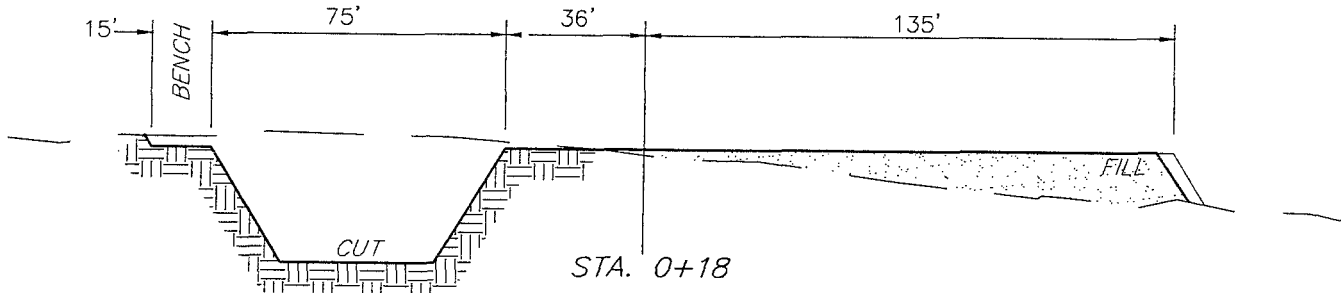
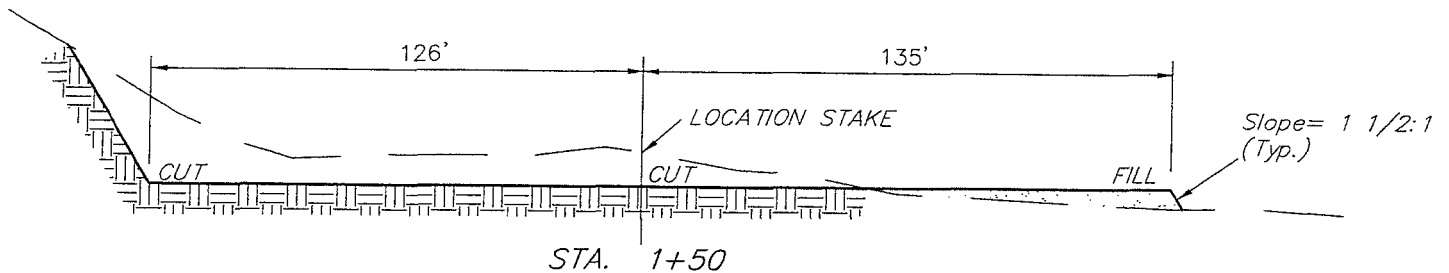
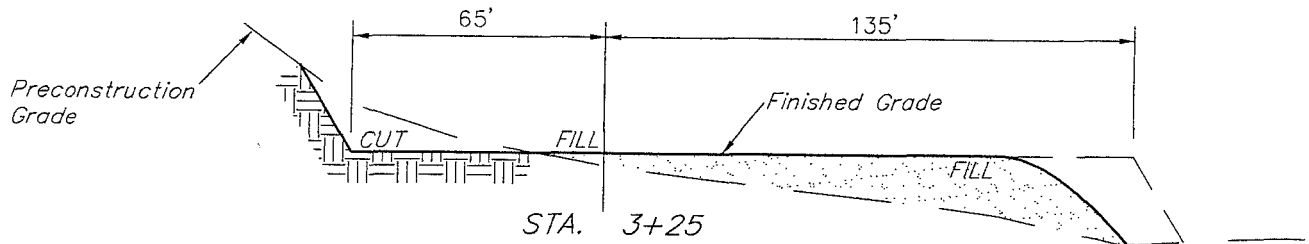
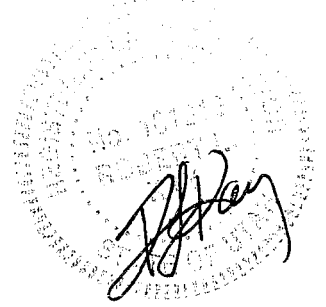
S. CHAPITA #24-35

SECTION 35, T9S, R23E, S.L.B.&M.

586' FSL 461' FEL



DATE: 01-18-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,690 Cu. Yds.

Remaining Location = 6,990 Cu. Yds.

TOTAL CUT = 8,680 CU.YDS.

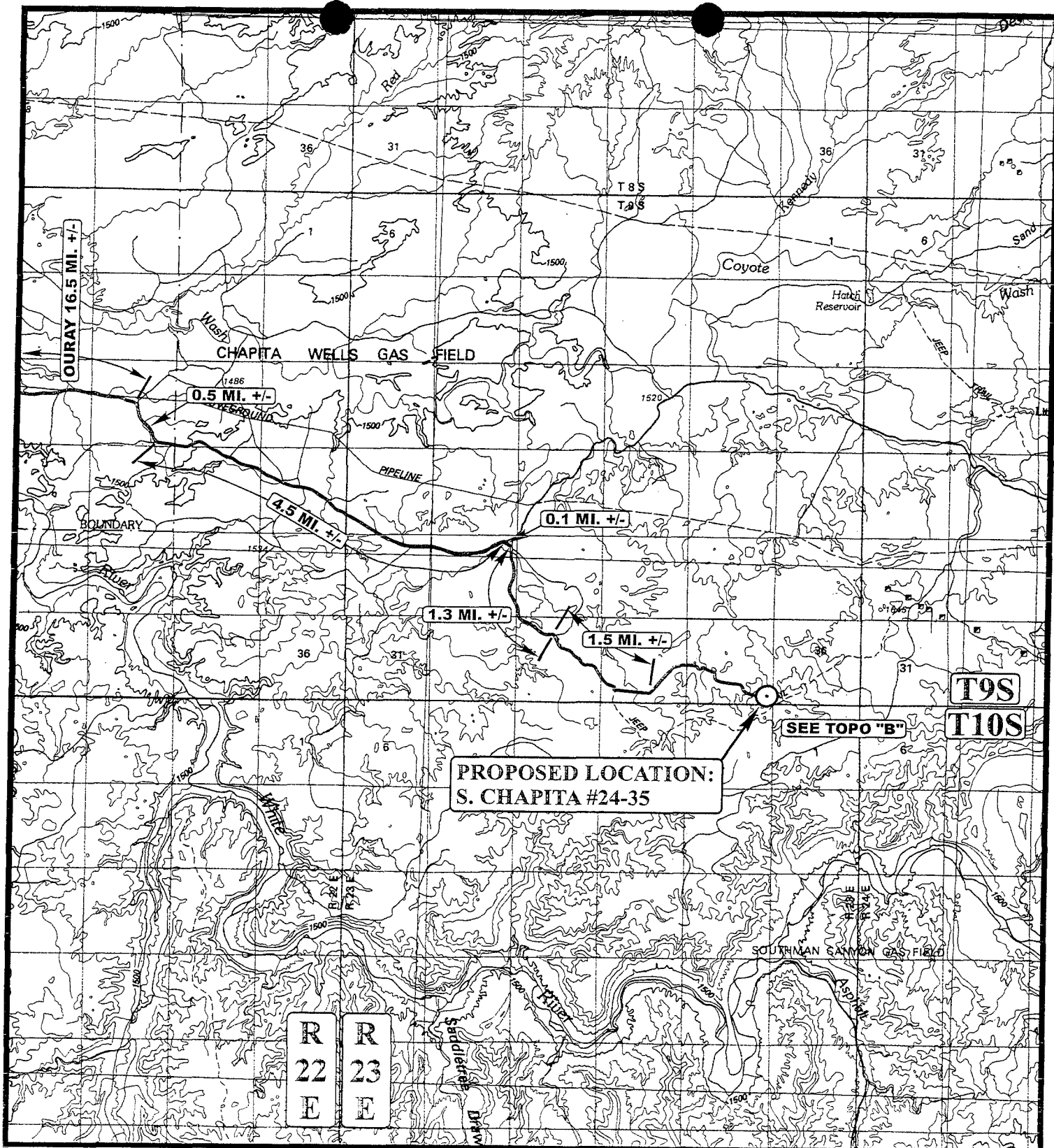
FILL = 5,330 CU.YDS.

EXCESS MATERIAL = 3,350 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,350 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

S. CHAPITA #24-35
SECTION 35, T9S, R23E, S.L.B.&M.
586' FSL 461' FEL

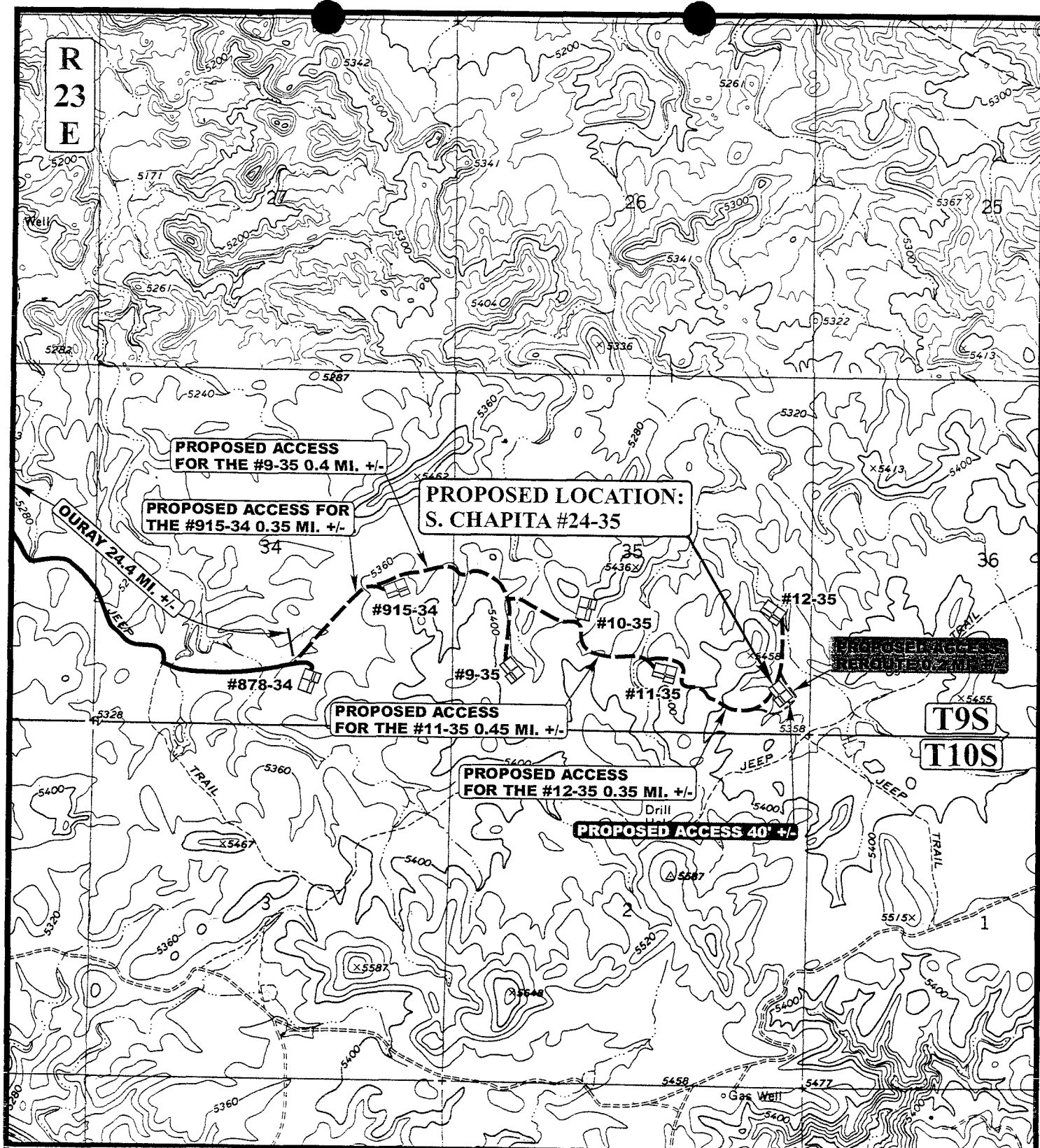


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01/04/05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

	EXISTING ROAD
	PROPOSED ACCESS ROAD
	PROPOSED TRAIL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



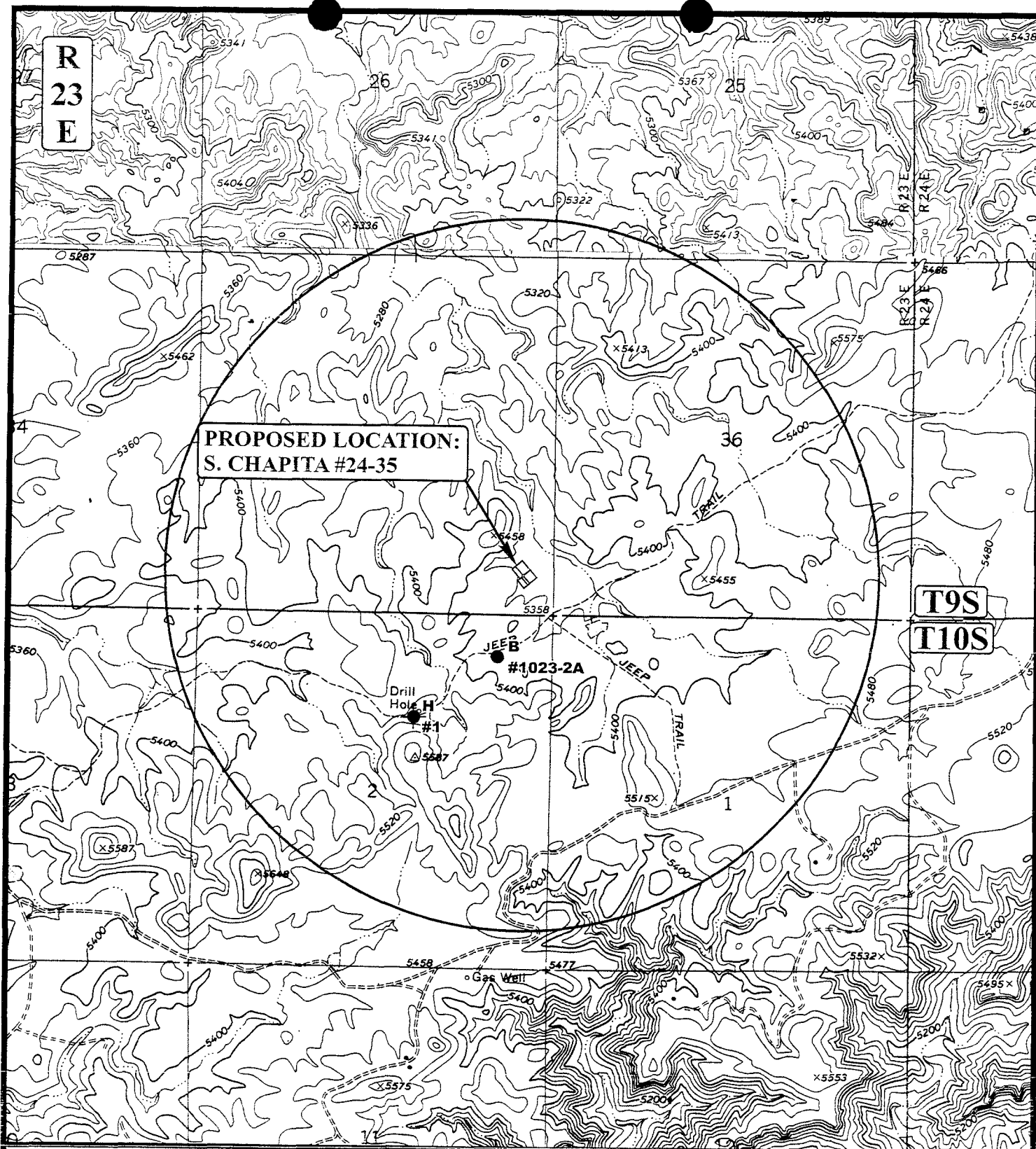
EOG RESOURCES, INC.

S. CHAPITA #24-35
SECTION 35, T9S, R23E, S.L.B.&M.
586' FSL 461' FEL

TOPOGRAPHIC 01/04/05
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

S. CHAPITA #24-35
SECTION 35, T9S, R23E, S.L.B.&M.
586' FSL 461' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

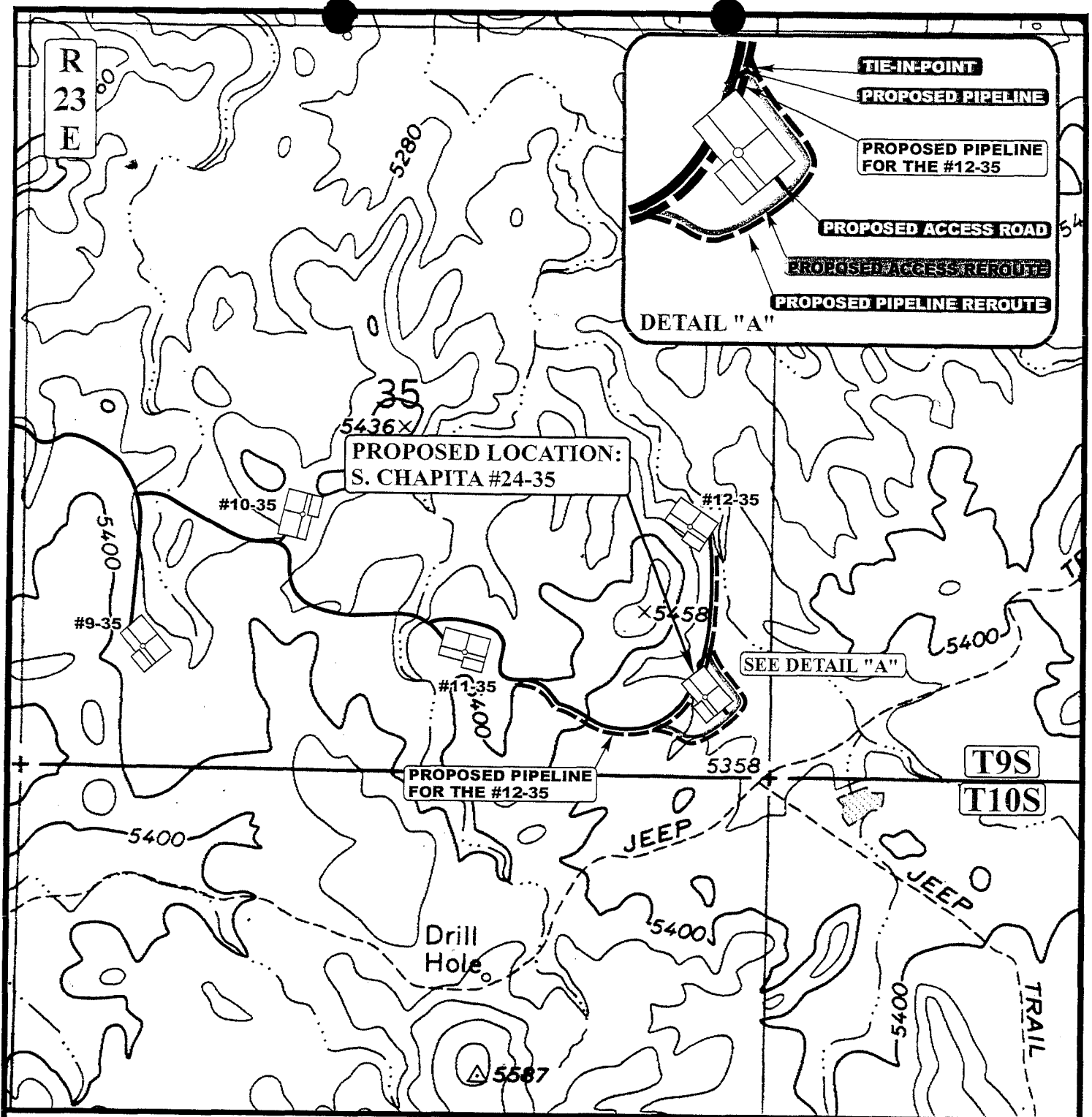
TOPOGRAPHIC 01/04/05

M A P

MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 135' +/-

APPROXIMATE TOTAL PIPELINE REROUTE DISTANCE = 1,230' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED ACCESS REROUTE
- - - PROPOSED PIPELINE REROUTE

EOG RESOURCES, INC.

S. CHAPITA #24-35
SECTION 35, T9S, R23E, S1B&M.
586' FSL 461' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 01/04/05
MONTH DAY YEAR

SCALE: 1"=1000' DRAWN BY: C.P. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37860

WELL NAME: S CHAPITA 24-35

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 35 090S 230E

SURFACE: 0586 FSL 0461 FEL

BOTTOM: 0586 FSL 0461 FEL

COUNTY: UINTAH

LATITUDE: 39.98678 LONGITUDE: -109.2858

UTM SURF EASTINGS: 646359 NORTHINGS: 4427487

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0344

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☐ Drilling Unit

Board Cause No: _____

Eff Date: _____

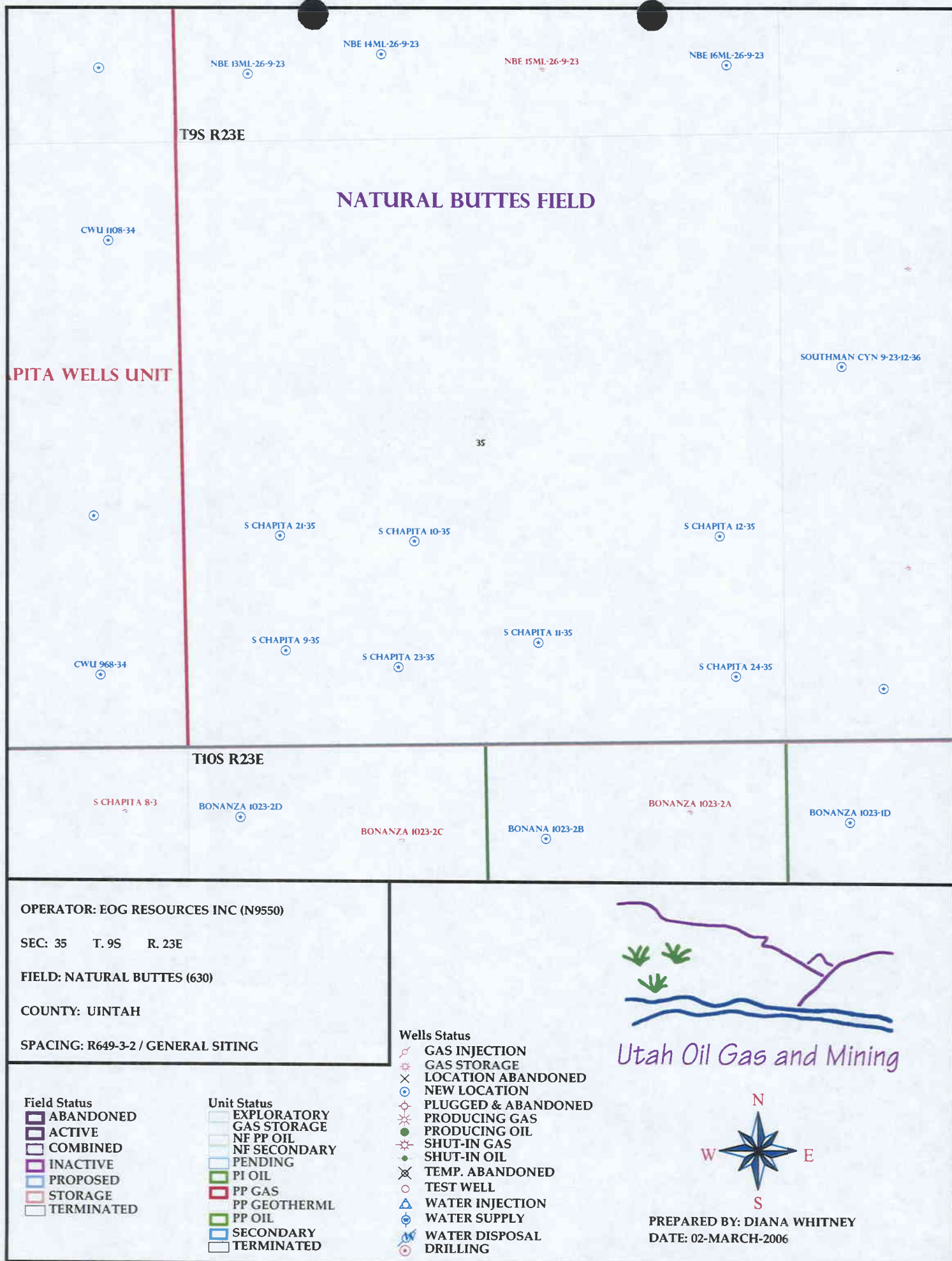
Siting: _____

☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- *Ed Trotter* Approved
2- *Spencer* Sp





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2006

EOG Resources, Inc
P.O. Box 1815
Vernal, UT 84078

Re: South Chapita 24-35 Well, 586' FSL, 461' FEL, SE SE, Sec. 35, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37860.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc
Well Name & Number South Chapita 24-35
API Number: 43-047-37860
Lease: U-0344

Location: SE SE Sec. 35 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 27 2006

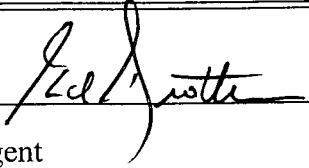
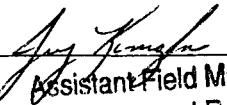
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. SOUTH CHAPITA 24-35
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43047.37860
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 586' FSL, 461' FEL SE/SE At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 26.16 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 35, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 461' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 640	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	13. State UTAH
19. Proposed Depth 8210'	20. BLM/BIA Bond No. on file NM-2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5356.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 13, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) JERRY KEWZKA	Date 9-8-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

RECEIVED

SEP 15 2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
VERNAL, UT 84078

170 South 500 East

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SESE, Sec 35, T9S, R23E
Well No:	South Chapita 24-35	Lease No:	UTU-0344
API No:	43-047-37860	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Variance is granted for Onshore Order #2 III.E. Special Drilling Operations. Blooie line for drilling of surface may be 75' instead of 100'.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the

end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: S CHAPITA 24-35

Api No: 43-047-37860 Lease Type: FEDERAL

Section 35 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/05/07

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8286

Date 02/05/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37503	CHAPITA WELLS UNIT 702-25	NENW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	4905	2/8/2007	2/16/07		
Comments: <u>NHORN = WSTC</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37860	SOUTH CHAPITA 24-35	SESE	35	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15930	2/5/2007	2/16/07		
Comments: <u>PRRU = MVED</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37504	CHAPITA WELLS UNIT 696-25	SWNE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	4905	2/8/2007	2/16/07		
Comments: <u>NHORN = WSTC</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

2/12/2007

Date

RECEIVED

FEB 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**586' FSL & 461' FEL (SESE)
Sec. 35-T9S-R23E 39.986794 LAT 109.286469 LON**

5. Lease Serial No.

U-0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

South Chapita 24-35

9. API Well No.

43-047-37860

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/5/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

02/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**586' FSL & 461' FEL (SESE)
Sec. 35-T9S-R23E 39.986794 LAT 109.286469 LON**

5. Lease Serial No.
U-0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
South Chapita 24-35

9. API Well No.
43-047-37860

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

02/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**586' FSL & 461' FEL (SE/SE)
Sec. 35-T9S-R23E 39.986794 LAT 109.286469 LON**

5. Lease Serial No.

U-0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

South Chapita 24-35

9. API Well No.

43-047-37860

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPIES SENT TO OPERATOR
4-20-07
RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Utah Division of
Oil, Gas and Mining**

Office

Date: **4/17/07**

Date

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 21 2007

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

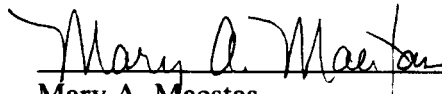
**South Chapita 24-35
586' FSL - 461' FEL (SESE)
SECTION 35, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, The Houston Exploration Company, and Enduring Resources, LLC, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of March, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

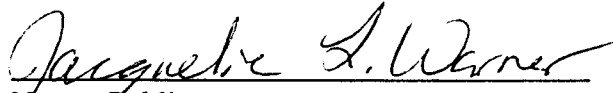
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, The Houston Exploration Company, and Enduring Resources, LLC.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 20th day of March, 2007.



Notary Public

My Commission Expires: 2/13/2010



**Exhibit "A" to Affidavit
South Chapita 24-35 Application to Commingle**

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

The Houston Exploration Company
700 17th Street
Denver, Colorado 80202-3502

Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

R 23 E

35

36

SCW 12-35

SMAN CYN 12D-36

SCW 11-35

SCW 24-35

U-0344

ML-47782

BONANZA 1023-2A

2C

ML 47062

U-040736

8 2 2 40.58

1 40.56

4 40.57 1

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○ SOUTH CHAPITA 24-35

Scale: 1"=1000'

0 1/4 1/2 Mile



 **geog resources**

Denver Division

EXHIBIT "A"

SOUTH CHAPITA 24-35

Commingling Application

Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingling\page_SC24-35_commingling.WELL

Author

TLM

Mar 20, 2007 -
2:42pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**586' FSL & 461' FEL (SESE)
Sec. 35-T9S-R23E 39.986794 LAT 109.286469 LON**

5. Lease Serial No.

U-0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

South Chapita 24-35

9. API Well No.

43-047-37860

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The refernced well was turned to sales on 4/19/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-26-2007

Well Name	SCW 24-35	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37866	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-05-2007	Class Date	04-19-2007
Tax Credit	N	TVD / MD	8,210/ 8,210	Property #	054961
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,372/ 5,356				
Location	Section 35, T9S, R23E, SESE, 586 FSL & 461 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	302830	AFE Total		DHC / CWC	
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

586' FSL & 461' FEL (SE/SE)
SECTION 35, T9S, R23E
UINTAH COUNTY, UTAH

LAT 39.986828, LONG 109.285794 (NAD 27)

RIG: ENSIGN #72
OBJECTIVE: 8210' TD
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0344

ELEVATION: 5359.7' NAT GL, 5356.1' PREP GL (DUE TO ROUNDING 5356' IS THE PREP GL), 5372' KB (16')

EOG BPO WI 100 %, NRI 82.25%

EOG APO WI %, NRI %

01-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	0	TVD	0	Progress 0
Formation :		PBTD : 0.0	Perf :	
Activity at Report Time: BUILD LOCATION				
Start	End	Hrs	Activity Description	
06:00	06:00	24.0	LOCATION STARTED.	
MD	0	TVD	0	Progress 0
Formation :		PBTD : 0.0	Perf :	
Activity at Report Time: BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress 0	Days 0
Formation :		PBTD : 0.0	Perf :		
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		
MD	0	TVD	0	Progress 0	Days 0
Formation :		PBTD : 0.0	Perf :		
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress 0	Days 0
Formation :		PBTD : 0.0	Perf :		
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 25% COMPLETE.		
MD	0	TVD	0	Progress 0	Days 0
Formation :		PBTD : 0.0	Perf :		
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

01-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress 0	Days 0
Formation :		PBTD : 0.0	Perf :		
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 40% COMPLETE.		
MD	0	TVD	0	Progress 0	Days 0
Formation :		PBTD : 0.0	Perf :		
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

01-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress 0	Days 0
Formation :		PBTD : 0.0	Perf :		
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.		
MD	0	TVD	0	Progress 0	Days 0
Formation :		PBTD : 0.0	Perf :		
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

01-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-01-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

02-02-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

02-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

02-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BLADING LOCATION.

02-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02-23-2007 Reported By KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/5/2007 @ 1:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/5/2007 @ 12:00 PM.

02-28-2007 Reported By JERRY BARNES

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2,224	TVD	2,224	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 2/7/2007. DRILLED 12-1/4" HOLE TO 2290' GL. ENCOUNTERED WATER @ 1570'. RAN 52 JTS (2208.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2224' KB. RDMO CRAIG'S #2 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92.1 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/167.3 BBLS FRESH WATER. BUMPED PLUG W/690# @ 12:22 PM, 2/12/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MINS.

TOP JOB #2: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MINS.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #5: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS, 30 MINS.

TOP JOB #6: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #7: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 10 HRS.

TOP JOB #8: DUMPED 2 1/2 YARDS (12 BBLS) READY MIX DOWN BACKSIDE. NO RETURNS. WOC 5 HOURS.

TOP JOB #9: DUMPED 1/2 YARD (2.4 BBLS) READY MIX DOWN BACKSIDE. WATER CAME TO SURFACE. STOPPED READY MIX. WELL HAS GAS BUBBLING UP THROUGH WATER IN ANNULUS. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY.

KYLAN NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/11/2007 @ 17:20 PM.

03-01-2007 Reported By

Daily Costs: Drilling				Completion	\$0	Daily Total					
Cum Costs: Drilling				Completion	\$0	Well Total					
MD	8,210	TVD	8,210	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0	Perf :			PKR Depth : 0.0				

Activity at Report Time: RDMO

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMO FROM ECW 11-14. PREP FOR TRUCKS.

03-02-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling				Completion	\$747	Daily Total					
Cum Costs: Drilling				Completion	\$747	Well Total					
MD	2,224	TVD	2,224	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0	Perf :			PKR Depth : 0.0				

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING HELD WITH TRUCKING COMPANY AND DRILL CREWS. BOB JONES TRUCKING, MOVE IN ENSIGN ROTARY RIG # 72 AND START TO RIGGING UP ON LOCATION ,S.C.W. 24-35.

PARTS OF RIG SET IN, SUB BASE, DERRICK PIN TO SUB, MUD TANKS, PUMPS.LOWER DOG, HOUSE.

18:00	06:00	12.0	WAIT ON DAY LIGHT TO FINISH RIGGING UP ROTARY RIG.
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NO ACCIDENTS..

4397 GALS OF DIESEL FUEL TRANSFER FROM 011-04 TO SCW-24-35.

03-03-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 2.224 TVD 2.224 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: RIG UP ROTARY RIG

Start End Hrs Activity Description

06:00 18:00 12.0 SAFETY MEETING HELD WITH TRUCKING COMPANY, DRILL CREWS & BOB JONES TRUCKING. MOVE IN ENSIGN ROTARY RIG # 72. START TO RIGGING UP ON SCW 24-35. PARTS OF RIG SET IN (SUB BASE, DERRICK PIN TO SUB, MUD TANKS, PUMPS, LOWER DOG HOUSE).

18:00 06:00 12.0 WAIT ON DAY LIGHT TO FINISH RIGGING UP ROTARY RIG.

NO ACCIDENTS

TRANSFERRED FROM ECW 11-04 TO SCW-24-35:

4397 GALS OF DIESEL FUEL

03-04-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 2.224 TVD 2.224 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: NIPPLE UP BOP EQUIPMENT

Start End Hrs Activity Description

06:00 10:30 4.5 HELD SAFETY MEETING WITH BOB JONES TRUCK DRIVERS AND RIG CREWS. FINISH SETING RIG IN WITH TRUCKS.

10:30 03:30 17.0 RIG UP WITH RIG CREWS, ONE CREW ON DAYLIGHTS AND ONE CREW ON AT NIGHTS (TWO FULL CREWS).

03:30 06:00 2.5 NIPPLE UP BOP STACK AND CHOKE MANIFOLD. RIG ON DAY WORK AT 03:30 HRS, 3/4/2007.

NOTIFIED JAMIE SPARGER W/BLM AND CAROL DANIELS W/STATE OF UTAH (LEFT MESSAGES) AT 08:30 HRS, 3/3/2007 OF TESTING THE BOP EQUIPMENT.

SAFETY MEETING WITH NIGHT CREW, JSA ON RIGING UP FLOOR

NO ACCIDENTS

03-05-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 2.224 TVD 2.224 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: NIPPLE UP FLOW LINES

Start End Hrs Activity Description

06:00 09:00 3.0 NIPPLE UP BOP STACK AND CHOKE MANIFOLD.

09:00 13:30 4.5 TEST BOP UPPER AND LOWER KELLY VALVES TO 5,000 PSIG HIGH, LOW 250 PSI. TESTED DART VALVE, TIW VALVE TO 5,000 PSIG HIGH, LOW 250 PSI. TEST PIPE AND BLIND RAMS TO 5,000 PSI HIGH, LOW 250 PSI. TEST ANNULAR 2,500 PSI HIGH, LOW 250 PSI. TEST CHOKE MANIFOLD TO 5,000 HIGH, LOW 250 PSI. TEST CASING TO 1500 PSI FOR 30 MIN.

13:30 14:00 0.5 INSTALL WEAR RING IN CSY HEAD.

14:00 23:00 9.0 HELD SAFETY MEETING WITH LAY DOWN CREW AND RIG CREW. PICK UP BHA AND DP.

23:00 06:00 7.0 INSTALL ROTARY HEAD DRIVE BUSHING. FINISH LAYING CHOKE LINES, TIGHTEN FLOW LINE UP. TAG UP ON CEMENT AT 2125', FLOAT COLLAR AT 2180'.

TOTAL FUEL 7541 GALS
 HAVE TWO FULL CREWS
 NO ACCIDENTS
 LOCK RING INSTALLED ON CSY HEAD
 ACC 3,000 PSI, ANNULAR 1500 PSI

03-06-2007 Reported By DEMPSEY DAY

DailyCosts: Drilling		Completion		\$0	Daily Total	
Cum Costs: Drilling		Completion			Well Total	
MD	3.375	TVD	3.375	Progress	1.151	Days
						1
						MW
						8.4
						Visc
						33.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH HOOKING UP FLOW LINE AND FLARE LINES.
06:30	08:00	1.5	DRILL CEMENT, FLOAT COLLAR AND SHOE AT 2224'. DRILL 20' OF FRESH HOLE 2244'.
08:00	10:30	2.5	DO FIT TEST, SPOT 48 BBLs OF 40 VIS AND 15% LCM AT 2244. BUMP STD PIPE PRESSURE UP TO 300 PSI, WITH 8.4 WT, 2244', 10.9 MAXIMUM ALLOWABLE MUD WT.
10:30	15:00	4.5	DRILL 2224' TO 2649', WOB 12K, 50/63 RPMS, 32 VIS, 8.4 WT, FULL RETURNS.
15:00	15:30	0.5	LUBRICATE RIG. CHECK CROWN-O-MATIC.
15:30	17:30	2.0	DRILL 2649' TO 2774', 32 VIS, 8.6 WT, 50/63 RPMS, WOB 12K, 1100 PSI.
17:30	18:00	0.5	WIRE LINE SURVEY AT 2774', 1 3/4 DEG.
18:00	02:00	8.0	DRILL 2774' TO 3310', WOB 15K, 50/63, VIS 34, WT 8.8.
02:00	05:00	3.0	RIG REPAIR, REPACK SWIVEL.
05:00	06:00	1.0	DRILL 3310' TO 3375', WOB 15K, 50/63, 34 VIS, 8.8 WT.

LITHOLOGY: BGG 400U, CONNECTION 3000U
 HIGH GAS AT 2365-7862U

TOTAL FUEL 6443 GALS, USED 1098 GALS
 ACC 3000 PSI, ANNULAR 1500 PSI
 BOTH CREWS HELD SAFETY MEETING 30 MINS BEFOR GOING ON TOUR
 NO ACCIDENTS

06:00 18.0 SPUD 7 7/8" HOLE AT 10:30 HRS, 3/5/07.

03-07-2007 Reported By DEMPSEY DAY

DailyCosts: Drilling	\$	Completion	\$0	Daily Total	:
Cum Costs: Drilling	\$	Completion		Well Total	

MD 4.575 TVD 4.575 Progress 1.200 Days 2 MW 8.9 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 3375' TO 3582', WOB 15K, 50/63 RPMS, 34 VIS, 8.8 WT.
10:30	11:00	0.5	RIG REPAIR, RETRIEVING ROTARY HEAD DRIVE BUSHING FROM ROTARY HEAD.
11:00	15:30	4.5	DRILL 3582' TO 3830'. HAD BOP DRILL, ALL HANDS ON STATION IN (1) MIN. FUNCTION TEST ANNULAR.
15:30	16:00	0.5	WIRE LINE SURVEY AT 3800', 2.0 DEG.
16:00	16:30	0.5	DRILL 3830' TO 3892', WOB 15K, 50/63 RPMS, VIS 34, 8.9 WT.
16:30	17:00	0.5	LUBRICATE RIG. FUNCTION TEST CROWN-O-MATIC.
17:00	23:00	6.0	DRILL 3892' TO 4202', WOB 16K, 50/63 RPMS, 34 VIS, 9.0 WT.
23:00	23:30	0.5	WIRE LINE SURVEY AT 4200', 3.0 DEG.
23:30	00:30	1.0	DRILL 4202' TO 4264', WOB 16K, 50/63 RPMS, 34 VIS, 9.1 WT.
00:30	01:00	0.5	LUBRICATE RIG. FUNCTION TEST HYDRILL, CHECK CROW-O-MATIC.
01:00	06:00	5.0	DRILL 4264' TO 4575', WOB 16/18K, 50/63 RPMS, 34 VIS, 9.3+ MW.

BGG 210U, CONNECTION 300U

30% SH, 25% SS, 10% SHYSS, 15% RSH, HIGH GAS AT 3299', 8194U

HAVE LOST NO DRILLING FLUID IN LAST 24 HRS OF DRILL, MW 9.3+ (TD 4575')

HELD BOP DRILL, RIG HANDS ON STATION WITHIN (1) MIN

FUNCTION TEST ANNULAR

SAFETY MEETING: TRAINING NEW HANDS/ON JSA FALL PROTECTION

TOTAL FUEL 6443 GALS

NO ACCIDENTS

03-08-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5.430 TVD 5.430 Progress 855 Days 3 MW 9.4 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 4575' TO 4945', WOB 16/18K, 50/63 RPMS, 34 VIS, 9.5 WT.
16:30	17:00	0.5	LUBRICATE RIG. FUNCTION TEST CROWN-O-MATIC.
17:00	22:30	5.5	DRILL 4945' TO 5192', WOB 16/20K, 50/63 RPMS, 9.6 WT, 35 VIS.
22:30	23:30	1.0	LUBRICATE RIG. REPLACE ROTARY HEAD RUBBER @ KELLY DRIVE BUSHING.
23:30	06:00	6.5	DRILL 5192' TO 5430', 50/63 RPMS, 18/20K, 35 VIS, 9.8 WT, BGG 125U, CONNECTION 125U, HIGH GAS AT 5257', 461U.

TOP OF GREEN RIVER 1307', WASATCH 4025', CHAPITA WELLS 4642', BUCK CONYON 5264'

BOTH CREWS HELD SAFETY MEETING: NEW HANDS ON MAKING CONNECTIONS

CHANGING OUT ROTARY HEAD RUBBERS

JSA DRIVING FORKLIFT

TOTAL FUEL 4708', USED 1102 GALS

NO ACCIDENTS

TWO FULL CREWS

03-09-2007 Reported By DEMPSEY DAY

DailyCosts: Drilling Completion \$0

Daily Total

Cum Costs: Drilling Completion

Well Total

MD 6,145 TVD 6,145 Progress 715 Days 4 MW 9.9 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 16:00 10.0 DRILL 5430' TO 5719', WOB 16/18K, 50/63 RPMS, 35 VIS, 9.9 WT.

16:00 16:30 0.5 LUBRICATE RIG. CHECK CROWN-O-MATIC.

16:30 19:30 3.0 DRILL 5719' TO 5812', WOB 16/18K, 50/63 RPMS, 38 VIS, 10.0 WT.

19:30 20:00 0.5 LUBRICATE RIG. CHECK SUPPER CHOKE, CROWN-O-MATIC.

20:00 06:00 10.0 DRILL 5812' TO 6145', WOB 15/18K, 50/63 RPMS, 35 VIS, 10.1 WT.

LITHOLOGY: 60% SH, 10% RS, 10% SHYSS, 15% SH, 5% SLTSTN

HIGH GAS AT 5953-4221U, NO LOSS OF FLUID

TOP OF KMV PRICE RIVER 5923'

ACC 3000 PSI, ANNULAR 1300 PSI

BOTH CREWS HELD SAFETY MEETING: GOOD HOUSEKEEPING/MAKING CONNECTIONS

RECEIVED 201 JTS OF 4 1/2" CSY 11.60#, N-80, LT&C CASING

NO ACCIDENTS

03-10-2007 Reported By DEMPSEY DAY

DailyCosts: Drilling Completion \$0

Daily Total

Cum Costs: Drilling Completion

Well Total

MD 6,865 TVD 6,865 Progress 720 Days 5 MW 10.3 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 12:00 6.0 DRILL 6145' TO 6369', WOB 16/18K, 50/63 RPMS, 37 VIS, 10.1 WT.

12:00 12:30 0.5 LUBRICATE RIG. CHECK CROWN-O-MATIC.

12:30 06:00 17.5 DRILL 6369' TO 6865', WOB 18/23K, 50/63 RPMS, 37 VIS, 10.2 WT. NO-TIGHT CONNECTION.

BOTH CREWS HELD SAFETY MEETING: MIXING CHEMICALS/MAKING CONNECTIONS IN
MOUSE HOLE

TOTAL FUEL 2472 GALS, USED 1161 GALS

ACC 2900 PSI, ANNULAR 1300 PSI

NO ACCIDENTS

LITHOLOGY: 50% SS, 20% SH, 15% SLTSTN, 10% CARH SH, 5% SHSS

HIGH GAS AT 6745-1564U, BGG 60U, CONNECTION 220U

03-11-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling Completion \$0

Daily Total \$

Cum Costs: Drilling Completion

Well Total

MD 7,385 TVD 7,385 Progress 520 Days 6 MW 10.3 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LUBRICATE RIG. FUNCTION TEST CHECK CROWN-O-MATIC.
06:30	01:30	19.0	DRILL 6865' TO 7337', WOB 18/25K, 50/63 RPMS, 37 VIS, 10.2 WT.
01:30	02:30	1.0	SET CLOCK AHEAD 1 HR FOR DST.
02:30	03:00	0.5	LUBRICATE RIG. WORK ON PUMPS. CHECK OUT CROWN-O-MATIC.
03:00	06:00	3.0	DRILL 7337' TO 7385', WOB 20/25K, 50/63 RPMS, 10.2 WT, 37 VIS.

TOP OF KMV PRICE RIVER MIDDLE 6829'

LITHOLOGY: 60% SH, 30% CARB SH, 10% SLTSTN

BBG 1100U, CONNECTION GAS 1500U

BOTH CREWS HELD SAFETY MEETING: SCRUBBING RIG/TOOL MAINTENANCE

TOTAL FUEL 5494 GALS

NO ACCIDENTS

03-12-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling Completion \$0

Daily Total

Cum Costs: Drilling Completion

Well Total

MD 7,565 TVD 7,565 Progress 180 Days 7 MW 10.2 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7385' TO 7409', WOB 25K, 50/63 RPMS, 37 VIS, 10.2 WT.
08:30	12:30	4.0	PUMP DRY JOB, DROP SURVEY. TRIP OUT FOR NEW BIT AT 7409, LOST HOLE FILL UP AT 3,000'.
12:30	14:00	1.5	LAY 2-THREE POINT DOWN, ONE MUD MOTOR. TRIED TO FILL HOLE, COULD NOT.
14:00	16:00	2.0	PICK UP NEW MUD MOTOR AND BIT #2 (HUGHES 506Z) TRIP IN WITH BHA AND 30 JTS OF DP (4021').
16:00	18:00	2.0	MIX AND COND MUD FOR LOSS CIRC, 20% LCM 9.0 WT, 36 VIS. PUMPED 100 BBLS DOWN BACK SIDE AND IN DRILL STRING. GAINED CIRC FOR 15 MINS, THEN LOST ALL RETURNS.
18:00	22:30	4.5	CIRCULATE MUD TANKS, BUILD VOLUME FOR LOSS CIRC, 9.0 WT, 36 VIS, 20% LCM. PUMPED 50 BBLS AND REGAIN CIRCULATE.
22:30	01:00	2.5	FINISH TRIPING IN 30 STDS TO BOTTOM (7409'). WASHED DOWN 2 JTS.
01:00	06:00	5.0	DRILL 7409' TO 7565', WOB 15/18K, 50/63 RPMS, 10.1 WT, VIS 37, 14% LCM. FULL RETURNS.

BOTTOMS UP FROM TRIP #2, 8' FLARE, 8429U

LITHOLOGY: 40% SH, 40% CARB SH, 20% SLTSTN

BGG 600U, CONNECTION 1500U

BOTH CREWS HELD SAFETY MEETING: TRIPPING DRILL PIPE

TOTAL FUEL 4552 GALS, USED 952 GALS

NO ACCIDENTS

03-13-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 8,210	TVD 8,210	Progress 648	Days 8
MW 10.2	Visc 43.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7565' TO 7967', 402', 67' PH, WT 13, RPM 50/67, PSI 1800, SPM 112, GPM 432.
12:00	12:30	0.5	RIG SERVICE. CHECK SUPER CHOKE.
12:30	18:30	6.0	DRILL 7967' TO 8210' TD, 243', 40.5' PH, WT 15, RPM 50/67, PSI 1750, SPM 112, GPM 432. REACHED TD @ 18:30 HRS, 3/12/07.
18:30	19:30	1.0	CIRC BOTTOMS UP BEFORE SHORT TRIP.
19:30	21:00	1.5	SHORT TRIP. FUNCTION TEST CROWN-O-MATIC.
21:00	02:00	5.0	CIRC/CONDITION MUD, 215 BBLs 13.5# MUD. SAFETY MEETING W/CALIBER CASERS. RIG UP LAY DOWN MACHINE.
02:00	06:00	4.0	LAY DOWN DRILL STRING WITH CALIBER.

FORMATION TOP: SEGO TOP 8010', 60% SS, 30% CARB SHALE, 10% SLTSTN

BACK GROUND GAS 1400U-1850U, CONN GAS 2,000U-3,000U, TRIP GAS 8971U @ 8210', HIGH GAS 8596U @ 7840'

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: HOUSEKEEPING/LAYING DOWN DRILL PIPE

FUEL ON HAND 3488 GALS, USED 1069 GALS

03-14-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion		Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 8,210	TVD 8,210	Progress 0	Days 9
MW 0.0	Visc 0.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	FINISH LAYING DOWN DRILL STRING.
10:30	12:00	1.5	BREAK KELLY. RIG UP CASING CREW. SAFETY MEETING W/CALIBER CASERS.
12:00	21:00	9.0	PK UP CASING. RAN 206 JTS (203 FULL JTS + 2 MARKER JTS + 1 PUP JT) OF 4 1/2", 11.6#, N80, LTC PROD CASING. RAN AS FOLLOWS: FS AT 8210' KB, 1 JT CASING, FC AT 8167', 55 JTS CASING, MARKER JT AT 5955' (HC P-110), 57 JTS CASING, MARKER JT AT 3653' (HC P-110), 203 JTS CASING, PUP JT (HC P-110), CASING HANGER & LANDING JT.
21:00	22:30	1.5	CIRC CASING FOR CEMENT, 6,000U GAS, 7' FLARE, BOTTOMS UP.

22:30 01:00 2.5 SAFETY MEETING W/SCHLUMBERGER CREW, CEMENT CASING, LEAD 560 SK 35/65 POZ + ADD: DO20 6.000 % BWOB, D174 2.000% BWOB, D130 0.125 LB/SK BLEND, DO46 0.200% BWOB, D112 0.750% BWOB, DO13 0.300% BWOB, DO65 0.200% BWOB. TAIL 1365 SKS 50/50 POZ + DO20 2.000 % BWOB, DO65 0.200% BWOB, D167 0.200% BWOB, DO46 0.100% BWOB, DO13 0.100% BWOB. FULL RETURNS THROUGHOUT JOB. BUMPED PLUG @ 3100 PSI. FLOATS HELD.

01:00 01:30 0.5 SET DTO CASING HANGER W/100,00#. TEST TO 5,000 PSI FOR 5 MINUTES. CASING SET @ 8210'.

01:30 06:00 4.5 NIPPLE DOWN BOP STACK. CLEAN MUD TANKS.

FORMATION: SEGO TOP 8010', 60% SS, 30% CARB SHALE, 10% SLTSTN
BG 1400U-1850U, CONN 2,000-3,000U, HIGH GAS 8596U @ 7840'

SAFETY MEETING: EOG SAFETY MEMO/SCHLUMBERGER CEMENTERS
FULL CREWS
NO ACCIDENTS
FUEL ON HAND 2996 GALS, USED 787 GALS

06:00 18.0 RELEASE RIG @ 06:00 HRS, 3/14/07
CASING POINT COST \$763,828

03-20-2007 Reported By SEARLE

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,210 TVD 8,210 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 8167.0 Perf : PKR Depth : 0.0

Activity at Report Time:

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. CEMENT TOP @ 360'. RD SCHLUMBERGER.

03-25-2007 Reported By MCCURDY

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,210 TVD 8,210 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8167.0 Perf : 7651'-7925' PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

09:00 10:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 7651'-52', 7665'-66', 7671'-72', 7683'-84', 7704'-05', 7754'-55', 7762'-63', 7792'-93', 7801'-02', 7820'-21', 7831'-32', 7839'-40', 7848'-49', 7894'-95', 7899'-900' & 7924'-25' @ 3 SPF & 120° PHASING. RDWL. SDFN.

03-29-2007 Reported By MCCURDY

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,210 TVD 8,210 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8167.0 Perf : 6113'-7925' PKR Depth : 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	19:30	13.5	SICP 1332 PSIG. MIRU SCHLUMBERGER, FRAC LPR DOWN CASING WITH 165 GAL GYPTRON T-106, 5237 GAL YF116ST+ PAD, 58,771 GAL YF116ST+ WITH 158,700 # 20/40 SAND @ 1-5 PPG. MTP 5754 PSIG. MTR 45.6 BPM. ATP 3888 PSIG. ATR 44.1 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7,600'. PERFORATE MPR FROM 7301'-02', 7318'-19', 7336'-37', 7344'-45', 7373'-74', 7386'-87', 7421'-22', 7472'-73', 7484'-85', 7502'-03', 7513'-14', 7537'-38', 7572'-73', 7583'-84' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL YF116ST+ PAD, 50,764 GAL YF116ST+ WITH 132,500 # 20/40 SAND @ 1-4 PPG. MTP 6262 PSIG. MTR 45.6 BPM. ATP 5218 PSIG. ATR 43.3 BPM. ISIP 3960 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7,260'. PERFORATE MPR FROM 6961'-62', 6985'-86', 7015'-16', 7083'-84', 7124'-25', 7139'-40', 7165'-66', 7176'-77', 7181'-82', 7199'-200', 7212'-13', 7234'-35', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5199 GAL YF116ST+ PAD, 61,161 GAL YF116ST+ WITH 169,500 # 20/40 SAND @ 1-5 PPG. MTP 5101 PSIG. MTR 45.7 BPM. ATP 3538 PSIG. ATR 42.8 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 6,924'. PERFORATE UPR/MPR FROM 6693'-94', 6705'-06', 6753'-54', 6775'-76', 6806'-07', 6823'-24', 6833'-34', 6844'-45', 6877'-78', 6894'-95', 6903'-04', 6912'-13' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL YF116ST+ PAD, 53,722 GAL YF116ST+ WITH 148,000 # 20/40 SAND @ 1-5 PPG. MTP 3988 PSIG. MTR 45.6 BPM. ATP 2679 PSIG. ATR 42.8 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 6,660'. PERFORATE UPR FROM 6388'-89', 6398'-99', 6465'-66', 6473'-74', 6507'-08', 6534'-35', 6544'-45', 6551'-52', 6576'-77', 6595'-96', 6616'-17', 6624'-25', 6639'-40', 6646'-47' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5206 GAL YF116ST+ PAD, 59,852 GAL YF116ST+ WITH 165,400 # 20/40 SAND @ 1-5 PPG. MTP 4012 PSIG. MTR 45.7 BPM. ATP 3268 PSIG. ATR 43.9 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 6,350'. PERFORATE UPR FROM 6113'-14', 6120'-21', 6136'-37', 6189'-90', 6222'-23', 6232'-33', 6239'-40', 6258'-59', 6282'-84', 6327'-28', 6333'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5210 GAL YF116ST+ PAD, 61,066 GAL YF116ST+ WITH 173,600 # 20/40 SAND @ 1-5 PPG. MTP 3835 PSIG. MTR 45.7 BPM. ATP 2938 PSIG. ATR 43.7 BPM. ISIP 1960 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CBP AT 6,017'. BLEED WELL OFF TO 0 PSIG. RDMO CUTTRS WIRELINE & SCHLUMBERGER. SWIFN.

03-31-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	Daily Total	\$
Cum Costs: Drilling	-	Completion	Well Total	:
MD	8,210	TVD	8,210	Progress
			0	Days
			13	MW
			0.0	Visc
			0.0	

Formation : MESAVERDE PBTB : 8167.0 Perf : 6113'-7925' PKR Depth : 0.0

Activity at Report Time: DRILLING CFP'S, MONDAY 4-2-07

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 0 PSIG, MIRU, ND FRAC TREE, NUBOP, RU TBG EQUIPMENT, PU & RIH W/WEATHERFORD CLEAN OUT BHA :
			3.875"OD HURRICANE MILL
			3.250"OD PUMP OFF BIT SUB W/ FLOAT
			1 JOINT 2.375", 4.7# L-80 EUE TBG,
			2.375"OD " XN " PROFILE NIPPLE
			184 JOINTS OF 2-3/8" X 4.7# N-80 EUE TBG, TAGGED CBP @ 6017'. SWI-SDFD

04-03-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,210	TVD	8,210	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBSD : 8167.0

Perf : 6113'-7925'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6017', 6350', 6660', 6924', 7260' & 7600'. CLEANED OUT TO PBSD @ 8167'. LANDED TBG @ 6592' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
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FLOWED 14 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2550 PSIG. 40 BFPH. RECOVERED 630 BLW. 7870 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.77'

1 JT 2-3/8" 4.7# N-80 TBG 32.36'

XN NIPPLE 1.10'

201 JTS 2-3/8" 4.7# N-80 TBG 6542.07'

BELOW KB 16.00'

LANDED @ 6592.30' KB

JRS

04-04-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,210	TVD	8,210	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBSD : 8167.0

Perf : 6113'-7925'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2800 PSIG. 32 BFPH. RECOVERED 781 BLW. 7089 BLWTR.
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JRS

04-05-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,210	TVD	8,210	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBSD : 8167.0

Perf : 6113'-7925'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2700 PSIG. 32 BFPH. RECOVERED 756 BLW. 6333 BLWTR.
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04-06-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0

Completion \$.

Daily Total :

Cum Costs: Drilling **Completion** **Well Total**

MD 8,210 **TVD** 8,210 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8167.0** **Perf : 6113'-7925'** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2550 PSIG. 27 BFPH. RECOVERED 656 BLW. 5677 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/5/07

04-20-2007 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** **Well Total**

MD 8,210 **TVD** 8,210 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8167.0** **Perf : 6113'-7925'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2400 & CP 2700 PSI. TURNED WELL OVER TO QUESTAR SALES AT 11:45 AM, 4/19/07. FLOWED 850 MCFD RATE ON 12/64" POS CHOKE.

04-23-2007 **Reported By** MICHAEL WHITE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** **Well Total**

MD 8,210 **TVD** 8,210 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8167.0** **Perf : 6113'-7925'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 4/22/07 FLOWED 637 MCFD, 25 BC & 233 BW IN 24 HRS ON 12/64" CK, TP 2200 & CP 2500 PSIG.

4/23/07 FLOWED 508 MCFD, 17 BC & 275 BW IN 24 HRS ON 12/64" CK, TP 2000 & CP 2450 PSIG.

04-24-2007 **Reported By** MICHAEL WHITE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** **Well Total**

MD 8,210 **TVD** 8,210 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8167.0** **Perf : 6113'-7925'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 492 MCFD, 17 BC & 202 BW IN 24 HRS ON 12/64" CK, TP 2000 & CP 2450 PSIG.

04-25-2007 **Reported By** ALAN WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** **Well Total** \$

MD 8,210 **TVD** 8,210 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8167.0** **Perf : 6113'-7925'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 490 MCFD, 15 BC & 216 BW IN 24 HRS ON 12/64" CK, TP 1950 & CP 2400 PSIG.
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04-26-2007	Reported By	ALAN WATKINS
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling		Completion		Well Total	\$
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MD	8,210	TVD	8,210	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8167.0	Perf : 6113'-7925'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 479 MCFD, 18 BC & 197 BW IN 24 HRS ON 12/64" CK, TP 1950 & CP 2375 PSIG.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0344							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No.							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. South Chapita 24-35							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37860							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 586' FSL & 461' FEL (SESE) 39.986794 LAT 109.286469 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
11. Sec., T., R., M., on Block and Survey or Area Sec. 35-T9S-R23E		12. County or Parish Uintah County							
13. State UT		17. Elevations (DF, RKB, RT, GL)* 5360' NAT GL							
14. Date Spudded 02/05/2007	15. Date T.D. Reached 03/12/2007	16. Date Completed 04/19/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.							
18. Total Depth: MD 8210 TVD	19. Plug Back T.D.: MD 8167 TVD	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDI/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2224		1825 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-8210		1925 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6592								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Mesaverde	6113	7925	7651-7925			3/spf			
B)			7301-7584			2/spf			
C)			6961-7235			3/spf			
D)			6693-6913			3/spf			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7651-7925		64,173 GALS GELLED WATER & 158,700# 20/40 SAND							
7301-7584		55,101 GALS GELLED WATER & 132,500# 20/40 SAND							
6961-7235		66,525 GALS GELLED WATER & 169,500# 20/40 SAND							
6693-6913		58,041 GALS GELLED WATER & 148,000# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2007	04/26/2007	24	→	18	479	197			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1950	2375	→	18	479	197			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6113	7925		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4089 4621 5259 5708 5954 6786 7552 8019

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

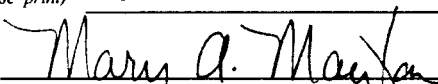
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Date **05/14/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

South Chapita 24-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6388-6647	2/spf
6113-6334	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6388-6647	65,223 GALS GELLED WATER & 165,400# 20/40 SAND
6113-6334	66,441 GALS GELLED WATER & 173,600# 20/40 SAND

Perforated the Lower Price River from 7651-7652', 7665-7666', 7671-7672', 7683-7684', 7704-7705', 7754-7755', 7762-7763', 7792-7793', 7801-7802', 7820-7821', 7831-7832', 7839-7840', 7848-7849', 7894-7895', 7899-7900' & 7924-7925' w/ 3 spf.

Perforated the Middle Price River from 7301-7302', 7318-7319', 7336-7337', 7344-7345', 7373-7374', 7386-7387', 7421-7422', 7472-7473', 7484-7485', 7502-7503', 7513-7514', 7537-7538', 7572-7573' & 7583-7584' w/ 2 spf.

Perforated the Middle Price River from 6961-6962', 6985-6986', 7015-7016', 7083-7084', 7124-7125', 7139-7140', 7165-7166', 7176-7177', 7181-7182', 7199-7200', 7212-7213' & 7234-7235' w/ 3 spf.

Perforated the Upper/Middle Price River from 6693-6694', 6705-6706', 6753-6754', 6775-6776', 6806-6807', 6823-6824', 6833-6834', 6844-6845', 6877-6878', 6894-6895', 6903-6904' & 6912-6913' w/ 3 spf.

Perforated the Upper Price River from 6388-6389', 6398-6399', 6465-6466', 6473-6474', 6507-6508', 6534-6535', 6544-6545', 6551-6552', 6576-6577', 6595-6596', 6616-6617', 6624-6625', 6639-6640' & 6646-6647' w/ 2 spf.

Perforated the Upper Price River from 6113-6114', 6120-6121', 6136-6137', 6189-6190', 6222-6223', 6232-6233', 6239-6240', 6258-6259', 6282-6284', 6327-6328' & 6333-6334' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: SCW 24-35

API number: _____

Well Location: QQ SESE Section 35 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSENN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
985	990	NO FLOW	NOT KNOWN
1,570	1,590	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____
(Top to Bottom)

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/14/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. UTU0344
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SOUTH CHAPITA 24-35
9. API Well No. 43-047-37860
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC.	
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com	
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T9S R23E SESE 586FSL 461FEL 39.98679 N Lat, 109.28647 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

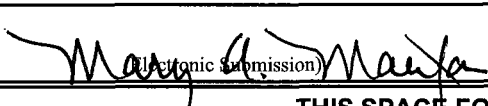
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 4/28/2009 as per the APD procedure.

Accounted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #70441 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 06/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****